

ANTRAG

APPLICATION

auf Zertifizierung/Registrierung von solarthermischen Produkten

for certification/registration of solar thermal products

DIN CERTCO Gesellschaft für
Konformitätsbewertung mbH
Alboinstraße 56
D-12103 Berlin

☐ Erstzertifikat/-registrierung, First certificate/First registration

☐ Erweiterung/Änderung, Extension/Alteration

☒ Unterzertifikat, Sublicense

Bisherige Registernummer
Previous Registration No. 011-7S3008 A

Konformitätszeichen Mark of conformity:



Zertifikatsprachen Certificate languages

☐ Deutsch, German ☒ Englisch, English
☐ Französisch, French ☐ andere, others _____

Zertifikatsdruck certificate printing

☒ als digitale Version, as digital version
☐ als Papierversion, as paper version

Antragsteller

Applicant

Handelsmarke

Brand

Straße

Street

Postfach

PO Box

PLZ/Ort

Postal Code/place

Land

country

Telefon

Telephone

E-Mail

E-mail

Internet

Website

Ident.-Nr.

VAT-No.

Bestell-/Auftragsnr.

Reference/order No.

ARYA GROUP SPA

VIA TROPEA 40

00178 ROMA

Italy

+39 067183958

marketing@termoidraulicagostini.it

www.termoidraulicagostini.it

16690251000

Ansprechpartner

Contact person

Telefon

Telephone

E-Mail

E-mail

Lieferanschrift

Delivery address

Straße

Street

PLZ/Ort

Postal Code/place

Land

Country

Rechnungsanschrift

Invoice address

Straße

Street

PLZ/Ort

Postal Code/place

Land

Country

Fabrizio Agostini

39 067183958

info@aryagroupspa.com

VIA TROPEA 40 - 00178 ROMA, Italy

VIA TROPEA 40

00178 Roma

Italy

VIA TROPEA 40 - 00178 ROMA, Italy

VIA TROPEA 40

00178 Roma

Italy

Typ/Modell Type/model

SPM150L, SPM150L-II, SPM200L, SPM200L-II

Prüfgrundlage (EN-Norm) Basis of test/inspection (EN-standard)

DIN EN 12976-1:2022-03 DIN EN 12976-2:2019-11 Solar KEYMARK Scheme Rules (2022-06)

Hersteller/Fertigungsstätte Manufacturer/production site

Zhejiang Shentai Solar Energy Co., Ltd, #199, Lianhong Road, Yuanhua, Haining, Zhejiang, China

Straße Street

Yuanhua

PLZ/Ort/Land Postal Code/place/country

314416, Haining, China

Der Antragssteller erklärt sich damit einverstanden, alle Anforderungen der CEN/CENELEC Geschäftsordnung, Teil 4 sowie ggf. produktspezifische KEYMARK-Zertifizierungsprogramme zu erfüllen und verpflichtet sich ferner, alle Informationen bereitzustellen, die für die Bewertung des zu zertifizierenden Produktes erforderlich sind.

The applicant agrees to comply with the requirements for certification of the CEN/CENELEC Internal Regulations, part 4 and where required, the specific KEYMARK certification schemes. Furthermore, he supplies any information needed for the assessment of products to be certified.

Folgende Dokumente liegen uns vor und werden von uns vorbehaltlos anerkannt in ihrer jeweils gültigen Fassung:

- das jeweilige Zertifizierungsprogramm mit den mitgeltenden Dokumenten
- die jeweilige Gebührenordnung von DIN CERTCO
- [Standardgebühreneinheit der DIN CERTCO](#)
- [Allgemeine Geschäftsbedingungen von DIN CERTCO](#)
- [Prüfungs-, Registrierungs- und Zertifizierungsordnung DIN CERTCO](#)

We received the following documents and we acknowledge these without reservation in their current version:

- the respective certification scheme with the applicable documents
- the respective schedule of fees
- [Standard Fee Unit of DIN CERTCO](#)
- [the general terms and conditions of DIN CERTCO](#)
- [Testing-, Registration- and Certification Regulations DIN CERTCO](#)

Ihre personenbezogenen Daten werden bei DIN CERTCO gemäß Art. 6 DSGVO (Datenschutz-Grundverordnung) gespeichert und in automatisierten Verfahren bearbeitet. Der Nutzung Ihrer Daten zum Zwecke der Werbung oder der Markt- und Meinungsforschung können Sie jederzeit widersprechen.

All personal data is saved and processed in automated procedures according to Art. 6 GDPR (General Data Protection Regulation). The right to use this data for the purpose of advertising or market and opinion research can be revoked at any time.

Dieser Vertrag wird für die Dauer der Zertifizierung abgeschlossen. Er verlängert sich automatisch um eine weitere Zertifizierungslaufzeit, wenn und soweit der Kunde die Zertifizierungsvoraussetzungen erfüllt, ohne dass der Kunde einen Verlängerungs- bzw. Re-Zertifizierungsantrag stellen muss.

This contract is concluded for the validity of the certificate. It is extended automatically for another certification period without the necessity of an application for renewal/re-certification, if the certification requirements remain fulfilled

Gemäß unserer Allgemeinen Geschäftsbedingungen behalten wir uns vor, für die beantragte Dienstleistung eine Vorauszahlung in angemessener Höhe zu fordern.

Pursuant to our General Terms and Conditions, we reserve the right to request a reasonable payment in advance for the requested service.

28 June 2024, Roma

Ort/Datum
Place/Date

Firmenstempel/rechtsverbindliche Unterschrift
Company stamp/legally binding signature

DISTRIBUTOR/IMPORTER's DECLARATION (OBL PRODUCTS) - MODELS EQUIVALENCE

The undersigned:

Role:

Company: **ARYA GROUP SPA**

Address: VIA TROPEA 40 - 00178 ROMA, Italy

Declares, in accordance with the relevant applicable harmonized standard, that:

- **ARYA GROUP SPA** will be entering the market, with its own name and own brand, the following products manufactured at the production site of Zhejiang Shentai Solar Energy Co.,Ltd, #199, Lianhong Road, Yuanhua, Haining, Zhejiang, China, with the following equivalence:

REFERENCE MODELS (OEM) <i>MANUFACTURER</i>	EQUIVALENT MODELS (OBL) <i>BRAND DISTRIBUTOR/IMPORTER</i>
SPM150L	AR150L
SPM150L-II	AR150L-II
SPM200L	AR200L
SPM200L-II	AR200L-II

- **ARYA GROUP SPA** will not make any changes to the above appliances received by Zhejiang Shentai Solar Energy Co.,Ltd;
- **ARYA GROUP SPA** will keep informed Zhejiang Shentai Solar Energy Co.,Ltd of any product's complaints reported by its customers/sellers;
- **ARYA GROUP SPA** will strictly follow the Zhejiang Shentai Solar Energy Co.,Ltd 's information about product's storage and transport.

DISTRIBUTOR/IMPORTER Stamp, date and signature

Place and date of issue:

Roma 28 June 2024

Name and function:

Signature:



Summary of annex to Solar KEYMARK Certificate	EN12976-2	SOLAR SYSTEM test results	Licence Number	011-7S3008 A						
Annex to Solar KEYMARK Certificate			Issued	2024-07-26						
Company	Zhejiang Shentai Solar Energy Co., Ltd		Country	China						
Brand (optional)	Suntask		Website	www.suntask.com						
Street	199 Lianhong road		E-mail	info@suntasksolar.com						
Postal Code	314416	Haining City, Zhejiang Province	Tel. / Fax	+86 573 87861111/ 87862577						
System classification										
Application(s)	Hot water									
Solar loop, circulation principle	Thermosyphon									
Direct solar loop / heat exchanger	Direct									
Open, vented or closed solar loop	Closed									
Drain back/down	Always filled (no drain)									
Store location	Outdoor									
Store orientation (of main axis)	Horizontal									
Type of auxiliary heating (internal back-up heat)	None									
If other auxiliary/internal back-up heating, please specify:	NA									
Solar+supplementary OR Solar-only / Solar pre-heat	Solar only / Solar preheat									
Collector(s)			Heat store(s)							
Company	Zhejiang Shentai Solar Energy Co., Ltd		Company	Zhejiang Shentai Solar Energy Co., Ltd						
Keymark lic.no. if available	NA		Keymark lic.no. if available	NA						
Collector name	Per module			Store name	Total nominal volume litres	Gross height mm	Gross width mm	Gross depth mm	Auxiliary heated volume litres	Electrical aux. heating power kW
	Gross Area (A _g) m ²	Gross length mm	Gross width mm							
150L	1.90	2140	890	150L	140	135	1990	135	NA	NA
200L	2.23	2010	1111	200L	200	130	1929	130	NA	NA
Solar loop controller			Solar loop fluid							
Keymark lic.no. if available	NA		Recommended/required	Required						
Company	-		Company	NA						
Name	-		Name	Water						
Solar loop pump - power range	- W to - W		Freezing point	0 °C						
System family overview										
Collector name	Number of collectors in each configuration for each store									
	Store name									
	150L	200L								
150L	1									
200L		1								
Testing Laboratory			Intertek Testing Services Shenzhen Ltd. Guangzhou Branch							
Website			http://www.intertek.com							
Test report id. number			201125033GZU-001/002, 211216168GZU-001, 221130052GZU-001, 221130052GZU-002							
Date of test report			2021/3/25, 2021/12/29, 2023/05/06, 2024/07/25							
Comments of test lab			 							
Note 1: there are 5 same stainless steel tube as storage tank in models SPM150L and SPM150L-II, and 7 same stainless steel tube as storage tank in models SPM200L and SPM200L-II. Update summary: Corrected the QL value of model SPM150L and SPM150L-II in page 2 & page 3. Replaced the Datasheet -011-7S3008A issued in 2023-May-09.										



Summary of annex to Solar KEYMARK Certificate	EN12976-2	test results	Certification No.	011-753008 A									
Annex to Solar KEYMARK Certificate			Issued	2024-07-26									
Company	Zhejiang Shentai Solar Energy Co., Ltd		Country	China									
Brand (optional)	Suntask		Website	www.suntask.com									
Street	199 Lianhong road		E-mail	info@suntasksolar.com									
Postal Code	314416	Haining City, Zhejiang Province	Tel. / Fax	+86 573 87861111/ 87862577									
System family overview													
Collector name	For each storage and collector size, give number of collectors												
	150L	200L											
150L	1												
200L		1											
Name of system configuration													
			SPM150L										
Collector name	150L	No. Collectors	1	Storage name									
Calculated annual results for "solar-only / preheat system"													
Location	Qd,sh	Daily drawoff				Daily drawoff				Daily drawoff			
		Qd,hw	QL	Qpar	fsol	Qd,hw	QL	Qpar	fsol	Qd,hw	QL	Qpar	fsol
	MJ/y	MJ/y	MJ/y	MJ/y	%	MJ/y	MJ/y	MJ/y	%	MJ/y	MJ/y	MJ/y	%
Stockholm SE	0	6126	2578	-	42.1	7796	2952	-	37.9	9457	3047	-	32.2
WürzburgDE	0	5874	2431	-	41.4	7476	2853	-	38.2	9068	2957	-	32.6
Davos CH	0	6646	3801	-	57.2	8459	4231	-	50.0	10256	4310	-	42.0
Athens GR	0	4565	3226	-	70.7	5810	3942	-	67.8	7042	4361	-	61.9
Perf. indicators for the table above													
Qd,sh	MJ/y	Not relevant for solar domestic hot water system											
Qd	MJ/y	Annual heat demand for domestic hot water											
QL	MJ/y	Annual heat energy delivered by the solar system											
Qpar	MJ/y	Annual parasitic energy: (electricity for pumps/controllers)											
f _{sol} =Q _L /Q _d	-	Solar fraction											
Ref. conditions		Stockholm SE	Würzburg DE	Davos CH	Athens GR								
	G	1,157	1,230	1,684	1,736								
	T _{a,ave}	7.5	9.0	3.2	18.5								
	T _{c,ave}	8.5	10.0	5.4	17.8								
	± ΔT _c	6.4	3.0	0.8	7.4								
G	kWh/m ²	Annual irradiation South, 45°											
T _{a,ave}	°C	Annual average outdoor air temperature											
T _{c,ave}	°C	Annual average mains cold water temp.											
ΔT _c	K	Seasonal variation of T _c											
T _h	45 °C	Desired hot water temperature (mixing valve temperature).											
Max. operating press. - collector side		NA	kPa	Max. operating press. - tank side		500	kPa						
Testing Laboratory		Intertek Testing Services Shenzhen Ltd. Guangzhou Branch											
Website		http://www.intertek.com											
Test report id. number		201125033GZU-001/002, 211216168GZU-001, 221130052GZU-001, 221130052GZU-002											
Date of test report		2021/3/25, 2021/12/29, 2023/05/06, 2024/07/25											
Test method		ISO 9459-2 (CSTG)											
Comments of test lab		No comments											
													

All values are subject to some uncertainty; e.g. the uncertainty on system output is typically in the range of ± 5 % to ± 15 %

Version 4.5, 2017-10-24



Summary of annex to Solar KEYMARK Certificate	EN12976-2	test results	Certification No.	011-7S3008 A																					
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Brand (optional)	Suntask		Website	www.suntask.com																					
Street	199 Lianhong road		E-mail	info@suntasksolar.com																					
Postal Code	314416	Haining City, Zhejiang Province	Tel. / Fax	+86 573 87861111/ 87862577																					
System family overview																									
Collector name	For each storage and collector size, give number of collectors																								
	150L	200L																							
150L	1																								
200L		1																							
Name of system configuration																									
			SPM150L-II																						
Collector name	150L	No. Collectors	1	Storage name																					
150L																									
Calculated annual results for "solar-only / preheat system"																									
Location	Qd,sh	Daily drawoff				110				Daily drawoff				140				Daily drawoff				170			
		Qd,hw	QL	Qpar	fsol	Qd,hw	QL	Qpar	fsol	Qd,hw	QL	Qpar	fsol	Qd,hw	QL	Qpar	fsol								
	MJ/y	MJ/y	MJ/y	MJ/y	%	MJ/y	MJ/y	MJ/y	%	MJ/y	MJ/y	MJ/y	%	MJ/y	MJ/y	MJ/y	%								
Stockholm SE	0	6126	2578	-	42.1	7796	2952	-	37.9	9457	3047	-	32.2												
WürzburgDE	0	5874	2431	-	41.4	7476	2853	-	38.2	9068	2957	-	32.6												
Davos CH	0	6646	3801	-	57.2	8459	4231	-	50.0	10256	4310	-	42.0												
Athens GR	0	4565	3226	-	70.7	5810	3942	-	67.8	7042	4361	-	61.9												
Perf. indicators for the table above																									
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f _{sol} =Q _L /Q _d	-	Solar fraction																							
Ref. conditions		Stockholm SE	Würzburg DE	Davos CH	Athens GR																				
	G	1,157	1,230	1,684	1,736																				
	T _{a,ave}	7.5	9.0	3.2	18.5																				
	T _{c,ave}	8.5	10.0	5.4	17.8																				
	± ΔT _c	6.4	3.0	0.8	7.4																				
G	kWh/m ²	Annual irradiation South, 45°																							
T _{a,ave}	°C	Annual average outdoor air temperature																							
T _{c,ave}	°C	Annual average mains cold water temp.																							
ΔT _c	K	Seasonal variation of T _c																							
T _h	45 °C	Desired hot water temperature (mixing valve temperature).																							
Max. operating press. - collector side		NA	kPa	Max. operating press. - tank side		500	kPa																		
Testing Laboratory		Intertek Testing Services Shenzhen Ltd. Guangzhou Branch																							
Website		http://www.intertek.com																							
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Date of test report		2021/3/25, 2021/12/29, 2023/05/06, 2024/07/25																							
Test method		ISO 9459-2 (CSTG)																							
Comments of test lab		No comments																							
																									

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Version 4.5, 2017-10-24

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Summary of annex to Solar KEYMARK Certificate		EN12976-2		test results		Certification No.		011-753008 A					
Annex to Solar KEYMARK Certificate						Issued		2024-07-26					
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Brand (optional)		Suntask				Website		www.suntask.com					
Street		199 Lianhong road				E-mail		info@suntasksolar.com					
Postal Code		314416		Haining City, Zhejiang Province		Tel. / Fax		+86 573 87861111/ 87862577					
System family overview													
Collector name		For each storage and collector size, give number of collectors											
		150L		200L									
150L		1											
200L				1									
Name of system configuration													
						SPM200L							
Collector name		200L		No. Collectors		1		Storage name					
								200L					
Calculated annual results for "solar-only / preheat system"													
Location	Qd,sh	Daily drawoff				Daily drawoff				Daily drawoff			
		170		200		250							
	Qd,hw	QL	Qpar	fsol	Qd,hw	QL	Qpar	fsol	Qd,hw	QL	Qpar	fsol	
	MJ/y	MJ/y	MJ/y	MJ/y	%	MJ/y	MJ/y	MJ/y	%	MJ/y	MJ/y	MJ/y	%
Davos CH	0	10256	3511	0	34%	12082	3568	0	30%	15098	3596	0	24%
Stockholm SE	0	9457	2627	0	28%	11138	2671	0	24%	13914	2692	0	19%
WürzburgDE	0	9072	2860	0	32%	10685	2908	0	27%	13356	2930	0	22%
Athens GR	0	7042	4065	0	58%	8298	4262	0	51%	10382	4302	0	41%
Perf. indicators for the table above													
Qd,sh	MJ/y	Not relevant for solar domestic hot water system											
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f _{sol} =Q _L /Q _d	-	Solar fraction											
Ref. conditions		Stockholm SE	Würzburg DE	Davos CH	Athens GR								
	G	1,157	1,230	1,684	1,736								
	T _{a,ave}	7.5	9.0	3.2	18.5								
	T _{c,ave}	8.5	10.0	5.4	17.8								
	± ΔT _c	6.4	3.0	0.8	7.4								
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T _{a,ave}	°C	Annual average outdoor air temperature											
T _{c,ave}	°C	Annual average mains cold water temp.											
ΔT _c	K	Seasonal variation of T _c											
T _h	45 °C	Desired hot water temperature (mixing valve temperature).											
Max. operating press. - collector side		NA		kPa		Max. operating press. - tank side		500					
								kPa					
Testing Laboratory		Intertek Testing Services Shenzhen Ltd. Guangzhou Branch											
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Date of test report		2021/3/25, 2021/12/29, 2023/05/06, 2024/07/25											
Test method		ISO 9459-5 (DST)											
Comments of test lab													
No comments													

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Version 4.5, 2017-10-24

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 Steve Zhu



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Postal Code		314416		Haining City, Zhejiang Province		Tel. / Fax		+86 573 87861111/ 87862577					
System family overview													
Collector name		For each storage and collector size, give number of collectors											
		150L		200L									
150L		1											
200L				1									
Name of system configuration													
						SPM200L-II							
Collector name		200L		No. Collectors		1		Storage name					
								200L					
Calculated annual results for "solar-only / preheat system"													
Location	Qd,sh	Daily drawoff				Daily drawoff				Daily drawoff			
		170		200		250							
		Qd,hw	QL	Qpar	fsol	Qd,hw	QL	Qpar	fsol	Qd,hw	QL	Qpar	fsol
	MJ/y	MJ/y	MJ/y	MJ/y	%	MJ/y	MJ/y	MJ/y	%	MJ/y	MJ/y	MJ/y	%
Davos CH	0	10256	3511	0	34%	12082	3568	0	30%	15098	3596	0	24%
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Ref. conditions		Stockholm SE	Würzburg DE	Davos CH	Athens GR								
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G	kWh/m ²	Annual irradiation South, 45°											
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Testing Laboratory		Intertek Testing Services Shenzhen Ltd. Guangzhou Branch											
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Test method		ISO 9459-5 (DST)											
Comments of test lab													
No comments													

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 Steve Zhu

ARYA GROUP SPA

Evaluation Report

SCOPE OF WORKs

Durability and Reliability Testing – Solar thermal system – AR150L, AR150L-II, AR200L, AR200L-II

REPORT NUMBER

241015016GZU-001

ISSUE DATE

2024-11-20

[REVISED DATE]

None

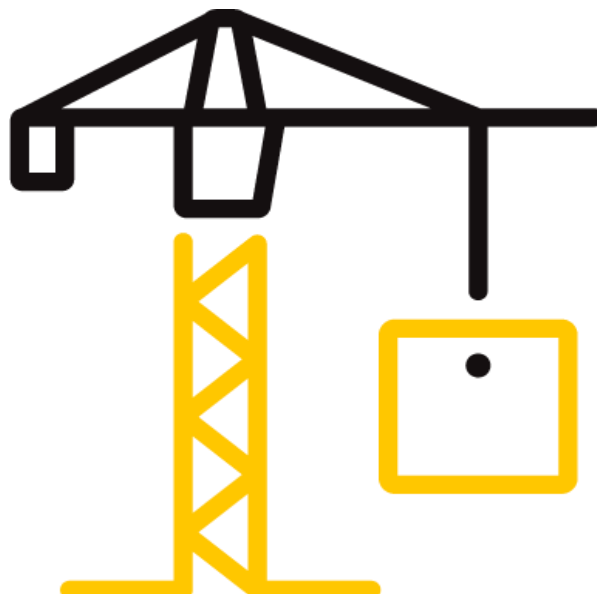
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13

DOCUMENT CONTROL NUMBER

TTRF_EN 12976_h (2024-05-10)

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Report Number: 241015016GZU-001

Report Date: 2024-11-20

Manufacturer Name:	ARYA GROUP SPA
Manufacturer Address:	VIA TROPEA 40, 00178 ROMA, ITALY

Sample information	
Production site Name:	Zhejiang Shentai Solar Energy Co., Ltd
Production site Address:	No. 199, Lianhong Road, Yuanhua Industry Park, Haining, Zhejiang, China
Sample ID:	/
Date of receipt of test item:	/
Situation of receipt samples:	/
Date (s) of performance of tests:	/

Testing Information	
Standard:	EN 12976-1:2017 Thermal solar systems and components-factory made systems-part1:General requirments EN 12976-2:2019 thermal solar systems and components-factory made systems - part 2: Test methods
Other Test Specification:	None
Testing Laboratory Name:	Intertek Testing Services Shenzhen Ltd. Guangzhou Branch
Testing Laboratory Address:	Room 4103 & 4203, No. 63, Punan Road, Huangpu District, Guangzhou, Guangdong Province, China.

Possible Test Case Verdicts

Test Case does not apply to the Test object: N/A (Not Application)

Test object does meet the requirement: P (Pass)

Test object does not meet the requirement: F (Fail)

Conclusion:

The submitted samples were tested and found to **COMPLY** all applicable requirements of **above test standards and/or test specification.**

Note: This report is re-issued for ARYA GROUP SPA base on 201125033GZU-001/002, 211216168GZU-001, 221130052GZU-001, 221130052GZU-002, the model AR150L, AR150L-II, AR200L, AR200L-II are same as SPM150L, SPM150L-II, SPM200L, SPM200L-II with different model number and brand name only, all test data in this report are come from original report.

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Report Number: 241015016GZU-001

Report Date: 2024-11-20

Content Table

1	Description of the solar domestic hot water system	4
2	Documentation (EN 12976-1:2020 claus 4.6)	8
3	Energy Labelling (EN 12976-1:2020 claus 4.7)	12
	REVISION SUMMARY	13

Report Number: 241015016GZU-001

Report Date: 2024-11-20

1 Description of the solar domestic hot water system

1.1 General

Name of manufacturer: ARYA GROUP SPA
Address of manufacturer: VIA TROPEA 40, 00178 ROMA, ITALY

1.2 Model

System model:	SPM150L/SPM150L-II	SPM200L/SPM200L-II
Brand Name:	/	/
Serial No:	/	/
Sample no. (Intertek sample no.)	/	/

1.3 System classification

☒ thermosiphon	☐ forced	☒ closed
☒ direct	☐ indirect	☒ draindown
☐ open	☐ vented	
☐ filled	☐ drainback	
☐ Circulating	☒ Series-connected	
☐ remote storage	☐ close-coupled collector storage	
☐ integral collector storage		
☐ other(specify):		

1.4 Heat transfer fluid

Type:
☐ water/glycol mixture, concentration of glycol
☐ oil
☐ chlorofluorocarbon
☐ air
 other(specify):

	Water	Water
Specifications:	--	--
Total fluid content:	140L	175L
Alternative acceptable fluid:	--	--

1.5 Antifreeze

Antifreeze protection ☒ Yes ☐ No
 Minimum allowed temperature of the system: -10°C
 Other: --

Report Number: 241015016GZU-001

Report Date: 2024-11-20

1 Description of the solar domestic hot water system

1.6 Collector

Type:

☐ Flat plate ☐ Evacuated tube

System model	SPM150L/S PM150L-II	SPM200L/S PM200L-II					
Collector Model	NA	N/A					
Number of tubes	5	7					
Aperture Area (m ²)	1.63	2.23					
Absorber area (m ²)	1.29	1.84					
Gross area (m ²)	1.9	2.63					
Gross glass tube length (mm)	N/A						
Glass tube diameter (mm)	N/A						
Distance between tubes (mm)	148						
Cover material	Glass						
Cover thickness(mm)	3.2						
Absorber material(s)	Stainless steel						
Absorber tube diameter (mm)	φ135						
Absorber tube thickness (mm)	0.53						
Absorber constructiontype	The tubular container surface coated as absorber						
Asorber surface reatment	Selective coating						

1.7 Pump

Name of manufacturer:

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Model:

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Rating:

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Speed:

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1.8 Controller

Name of manufacturer:

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Model:

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1.9 Storage Tank

System model	SPM150L/S PM150L-II	SPM200L/S PM200L-II					
Tank Model	--	--					
Manufacturer	Zhejiang Shentai Solar Energy Co., Ltd						
Volume (L)	140	175					
Outside tank diameter(mm)	135	130					
Inside tank diameter(mm)	135	130					
Outside tank length (mm)	1990	1929					
Insulation thickness (mm)	40 / 55	10					
Insulation material(s)	EPP	EPP					

Report Number: 241015016GZU-001

Report Date:

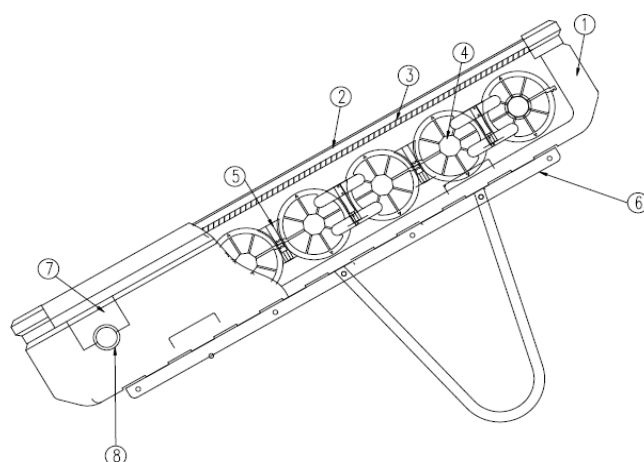
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1 Description of the solar domestic hot water system

1.10 Insulation

Thickness (Back) [mm]:	--	--
Thickness (Side) [mm]:	--	--
Thermal conductivity [W/m ² K]:	0.035-0.045 (MS)	0.035-0.045 (MS)

1.11 Schematic diagram of the system



1.12 Connecting piping between the collector(s) and the tank

Diameter:	--
Total length of collector circuit (m):	--
Connection tube material:	--
Insulation material:	--
Insulation thickness (mm):	--

1.13 System data

Collector orientation:	--
Collector tilt angle:	--
Flowrate in collector loop:	--
Controller setting:	--
Location of system:	--

Report Number: 241015016GZU-001**Report Date:****2024-11-20****1 Description of the solar domestic hot water system****1.14 Sample random selection and description**

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1.15 Photograph of the system

Report Number: 241015016GZU-001

Report Date:

2024-11-20

2 Documentation (EN 12976-1:2020 claus 4.6)

2.1 General

With each Factory Made solar heating system, the manufacturer or official supplier shall deliver documents for assembly and installation (for the installer) and documents for operation (for the user).

These documents shall be written in the official language(s) of the country of sale. These documents shall include all instructions necessary for assembly and operation, including maintenance, and draw attention to further requirements and technical rules that are concerned.

Evaluation

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2.2 Documents for the installer

The assembly instructions shall be appropriate to the system and include information concerning:

a) technical data, at least with respect to:

- 1) layout of the system, including combinations and configurations;
- 2) location and nominal diameters of all external connections;
- 3) an overview with all components to be delivered (such as solar collector, storage tank, support structure, flashings, fixing, collector loop pipework that penetrate into the building, hydraulic circuit, back-up provisions, control system and accessories), with information on each component: type, electrical power, dimensions, weight, marks and mounting;
- 4) maximum operating pressure of all fluid circuits in the system, such as the collector circuit, the domestic hot water line and the auxiliary heating circuit;
- 5) working limits: admissible temperatures, pressures, etc., throughout the system;
- 6) type of corrosion protection;
- 7) type of heat transfer fluid;

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b) packing and transport of the whole system and/or components and way of storage (outdoors, indoors, packed, not packed);

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c) installation guidelines with recommendations concerning:

- 1) pre installation survey,
- 2) risk assessment survey,
- 3) declaration of roof types suitable for use with solar collector and installation method/s,
- 4) mounting surfaces,
- 5) location of collector:
 - i) distances from walls, roof edges, ridge, eaves, projections or abutments (such as chimneys
 - ii) reasonable and safe access for maintenance, cleaning, repair or replacement,
- 6) procedure for insulation of collector loop pipework (indoors and outdoors):
 - i) thickness, labelling, securing, temperature resistance, UV and weather resistance, et
 - ii) distances to walls and safety with regard to frost,
- 7) the way the entrance of piping into the building shall be finished (resistance against rain and moisture),
- 8) seal for a pipe penetration in a roof underlay in connection with collector loop pipewor
- 9) performance specification and durability of collector and mounting system (in-roof or on-roof) and compatibility with fixing substrate,
- 10) assessment and suitability of fixing substrate to accommodate collector and mounting,

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Report Number: 241015016GZU-001

Report Date:

2024-11-20

2 Documentation (EN 12976-1:2020 claus 4.6)

- 11) the roof integration of the collector (for each roof type) – which should cover as a minimum, roof type suitability declaration, assembly instructions, design details, flashings, fixings (type, number, position, spacing, resistance to design loads, etc.), brackets, penetrations and weather proofing as a minimum (where applicable) for drain-back or drain-down systems, the minimal pipe slope and any other instructions necessary to ensure proper draining of the collector circuit,
- 12) offset distance of collector above roof (on-roof),
- 13) weather tightness, detailing and description:
- i) integrated collectors and flashings (in-roof),
 - ii) fixings, brackets, etc. through essential building element (on-roof),
 - iii) collector loop pipework penetration (system circuit),
- 14) bi metallic corrosion prevention (collector, mounting system, collector loop and solar system
- 15) verification of requirements of EN 806-1 and EN 806-2,
- 16) recommendations about lightning protection;
- d) If a support frame that is normally mounted outdoors is part of the system, the maximum values of s_k (snow load) and q_p (peak velocity pressure) according to EN 1991-1-3, EN 1991-1-4 and a statement that the system may only be installed in locations with lower values of s_k and q_p , should be provided. Both the permissible and the maximum positive and negative pressure (wind and snow load) for both the collector and supporting frame should be declared.
- Recommendations for the calculation of design loads:
- 1) The calculation should be done by a Structural Engineer or a specialist with equivalent skill;
 - 2) The calculation should be done in accordance with the relevant Eurocodes and National
 - 3) Self-weight shall be calculated in accordance with EN 1991-1-1 / NA
 - 4) Minimum imposed roof loads shall be calculated in accordance with the snow load map
 - 5) Wind loads shall be calculated in accordance with EN 1991-1-4 / NA;
- e) Method for pipework connections:
- 1) design and Sizing of Solar Thermal System (collectors, pumps, store tanks, etc.)
 - 2) internal space and access requirements (cylinder, pumps, controls, store, safety vessels, etc.);
- f) Types and sizes of the safety and security devices and their draining: the assembly instruction shall demand that any pressure relief valves from which steam can escape during normal or stagnation conditions shall be mounted, in such a way that no injuries, harm or damage can be caused by the escape of steam. When the system has a provision to drain an amount of drinking water as a protection against overheating, the hot water drain shall be constructed in such a way that no damage is done to the system or any other materials in the building by the drained hot water;
- g) The necessary control and safety devices including the wiring diagram, including the need for:
- 1) assembly instructions for each system design and configuration;
 - 2) solar pipework layout (shortest distances, fall, supports, fixing intervals, penetrations,

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Report Number: 241015016GZU-001

Report Date:

2024-11-20

2 Documentation (EN 12976-1:2020 claus 4.6)

contact, protection from high temperature, etc.);	P
3) if required. a thermostatic mixing valve which limits the draw-off temperature to 60 °C, according to 4.1.5.2 and is in accordance with EN 15092;	P
4) adequate means for preventing backflow from all circuits to drinking main supplies;	P
h) Reviewing, filling and starting up of the system;	P
i) Commissioning of the system:	
1) operational/functioning details of solar thermal system;	P
2) design details of collector, mounting system and exposed components (integrated or on the roof);	P
3) system signage following installation (installer and commissioning details, maintenance, potential risks, etc.); signage, refers to the design or use of signs and symbols that may be classified according to their functions such as information, identification and safety and	P
4) installer qualifications and training;	P
5) primary transmission level indicator (where applicable);	P
6) flow rates for optimum heat transfer of solar energy;	P
7) wiring;	P
8) regulations that prevail in the country where sold;	P
9) works only by suitably qualified and trained persons;	P
j) a checklist for the installer to check proper functioning of the system;	P
k) the lowest temperature at which the system can withstand freezing;	P
l) if the installation of the system is limited to special climatic zones, it shall be mentioned in the documentation.	P

2.3 Documents for the user

The operating instructions shall include information concerning:

a) existing safety and security components and their thermostat adjustment where applicable	P
b) implementation of the system drawing particular attention to the facts that:	
1) prior to putting the system in operation it shall be checked that all valves are properly working and the system is filled with water and/or antifreeze fluid completely or according to the manufacturer's instructions;	P
2) in the event of any failure condition a specialist shall be called in;	P
3) verification of requirements of EN 806-1;	P
c) regular operation of safety valves;	P
d) precautions with regard to the risk of freezing damage and/or overheating;	P
e) the manner of avoiding failure when starting the system under frost or possible frost conditions;	P
f) decommissioning of the system;	P
g) maintenance of the system by a specialist, including frequency of inspections and maintenance and a list of parts that need to be replaced during normal maintenance;	P
h) performance data for the system (see also 4.8):	
1) the recommended load range for the system (in l/day) at specified temperature;	P
2) the thermal performance and solar fraction of the system according to EN 12976-2:2017, 5.9, for loads in the specified recommended load range;	P
3) the annual electricity consumption for pumps, control systems and electrical valves of	

Report Number: 241015016GZU-001

Report Date:

2024-11-20

2 Documentation (EN 12976-1:2020 claus 4.6)

the system for the same conditions as specified for the thermal performance, assuming a yearly pump operating time of the collector pump of 2 000 h;

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4) if the system contains devices for freeze protection that cause electrical consumption, the electrical power of these devices (in W) and their characteristics (e.g. switch-on temperatures);

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5) for a “solar-plus-supplementary system”, the maximum daily hot water load which can be met by the system without any contribution from solar energy, according to EN 12976-2:2017, 5.10;

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i) if the installation of the system is limited to special climatic zones, it shall be mentioned in the documentation;

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j) when the overheating protection of the system is dependent on electricity and/or cold water supply and/or the system being filled with drinking water, the requirement to never switch off the electricity supply and/or the mains water supply, or that the system is not drained when there is high solar irradiation;

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k) the fact that drinking water may be drained from the system during high irradiation situations, if this method is used to prevent overheating;

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l) the lowest temperature at which the system can withstand freezing;

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m) type of heat transfer fluid;

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n) in case of solar heating systems with emergency auxiliary heaters, instructions shall be issued that this emergency heater shall only be used for emergency heating purposes;

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o) recommendations on measures to reduce risk of Legionella proliferation;

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p) primary transmission level indicator (where applicable).

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Report Number: 241015016GZU-001

Report Date:

2024-11-20

3 Energy Labelling (EN 12976-1:2020 claus 4.7)

Evaluation

European standardisation mandate M/324 related to Council Directive 92/75/EEC defining the basis for a compulsory system of energy labelling according to the "EU tapping cycles" is used to determine the energy label necessary for labelling of water heater systems. Every system shall have the following information durably marked on a plate or label to be visible at installation, i.e.:

- the label is included in the documentation supplied with the system and in the documentation it is stated that the label (or corresponding page of the documentation with the label) shall be placed at the systems or the site where the system is installed and
- an appropriate way for providing a durable fixing and display of the label is provided.
- a) Name of manufacturer or responsible supplier of the system;
- b) system type indication;
- c) manufacturing number or serial number;
- d) year of manufacture - this may be included in the production or serial number in coded or clear form;
- e) gross and aperture area of the collector in m²;
- f) nominal capacity of the storage vessel in l;
- g) maximum operating pressure of the drinking water line;
- h) collector heat transfer medium to be used;
- i) maximum operating pressure of the collector heat transfer medium or, in case the system has an open or vented collector circuit, a statement to this effect;
- j) when the overheating protection of the system is dependent on electricity or cold water supply and/or the system being filled with drinking water, a warning to this effect shall be marked on the system; in case of dependency on the electricity supply, the mains plug of the system shall also be clearly marked to this effect;
- k) electrical power of all electric components.

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N/A

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N/A

Report Number: 241015016GZU-001

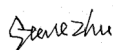
Report Date: 2024-11-20

Revision Summary

Revision No.	Date	Changes	Author	Reviewer
		Initial publish		

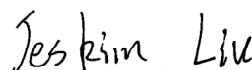
Note: if the report had revised, this report will be replaced previous report

Approved by:



Name: Steve Zhu
Title: Reviewer

Prepared by:



Name: Jeskim Liu
Title: Project Engineer

The End of Report